

Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, September 2015
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil⁴	9,389	--	--	7,222	71	99	16,174	409	0
Natural Gas Plant Liquids and Liquefied									
Refinery Gases	3,343	-21	580	102	--	187	546	1,136	2,135
Pentanes Plus	461	-21	--	0	--	-16	160	234	62
Liquefied Petroleum Gases	2,882	--	580	101	--	202	386	903	2,072
Ethane/Ethylene	1,099	--	5	--	--	18	--	51	1,035
Propane/Propylene	1,140	--	529	79	--	112	--	739	896
Normal Butane/Butylene	337	--	53	11	--	71	157	107	66
Isobutane/Isobutylene	306	--	-8	11	--	1	229	5	75
Other Liquids	--	1,109	--	1,400	333	126	2,297	509	-90
Hydrogen/Oxygenates/Renewables/									
Other Hydrocarbons	--	1,109	--	61	102	-23	1,180	115	0
Hydrogen	--	--	--	--	206	--	206	--	0
Oxygenates (excluding Fuel Ethanol)	--	73	--	1	-8	3	3	60	0
Renewable Fuels (including Fuel Ethanol)	--	1,037	--	58	-95	-26	971	55	0
Fuel Ethanol	--	951	--	17	-31	-12	901	48	0
Renewable Fuels Except Fuel Ethanol	--	85	--	41	-64	-14	70	7	0
Other Hydrocarbons	--	--	--	2	-1	1	0	--	0
Unfinished Oils	--	--	--	624	--	17	470	228	-90
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	714	232	132	647	167	0
Reformulated	--	--	--	223	233	112	343	0	0
Conventional	--	0	--	491	-1	19	305	167	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	3	19,446	611	-132	-80	--	2,829	17,180
Finished Motor Gasoline	--	3	9,866	63	-201	99	--	357	9,275
Reformulated	--	--	3,196	--	-259	0	--	--	2,936
Conventional	--	3	6,670	63	58	99	--	357	6,338
Finished Aviation Gasoline	--	--	13	0	--	2	--	--	11
Kerosene-Type Jet Fuel	--	--	1,541	66	--	-91	--	163	1,535
Kerosene	--	--	16	0	--	3	--	11	2
Distillate Fuel Oil ⁵	--	--	5,053	103	69	-110	--	1,320	4,015
15 ppm sulfur and under ⁶	--	--	4,685	67	69	-124	--	1,076	3,869
Greater than 15 ppm to 500 ppm sulfur ⁶	--	--	129	1	--	-3	--	131	2
Greater than 500 ppm sulfur	--	--	239	35	--	16	--	113	144
Residual Fuel Oil ⁷	--	--	414	243	--	86	--	296	275
Less than 0.31 percent sulfur	--	--	42	1	--	16	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	58	71	--	51	--	NA	NA
Greater than 1.00 percent sulfur	--	--	314	171	--	19	--	NA	NA
Petrochemical Feedstocks	--	--	300	34	--	5	--	--	330
Naphtha for Petro. Feed. Use	--	--	208	31	--	3	--	--	236
Other Oils for Petro. Feed. Use	--	--	92	3	--	1	--	--	94
Special Naphthas	--	--	40	18	--	-3	--	--	61
Lubricants	--	--	163	35	--	-1	--	70	129
Waxes	--	--	4	8	--	-3	--	4	11
Petroleum Coke	--	--	858	13	--	-12	--	586	298
Marketable	--	--	626	13	--	-12	--	586	65
Catalyst	--	--	232	--	--	--	--	--	232
Asphalt and Road Oil	--	--	404	29	--	-56	--	18	471
Still Gas	--	--	688	--	--	--	--	--	688
Miscellaneous Products	--	--	86	0	--	1	--	5	81
Total	12,732	1,092	20,026	9,335	272	332	19,017	4,884	19,225

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Distillate stocks located in the 'Northeast Reserves' are excluded. For details see Appendix D.

⁶ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.